



History

Edward L. Owen

The Origins of 60-Hz as a Power Frequency

Time is flying, never to return.

—Virgil

In 1891, Westinghouse engineers in Pittsburgh selected 60 Hz as their new power frequency. That same year, AEG engineers in Berlin selected 50 Hz as their new power frequency. Although much has happened since 1891, these two frequencies remain the principal power frequencies in use worldwide.

Many people continue to be affected by the decisions on frequency standards made so very long ago. Travelers from Europe to North America often bring personal appliances with them that require an adapter to allow operation of the appliance on the "foreign" power available here. Sometimes, engineers re-apply electrical equipment designed for operation on one frequency to a power system operating at a different frequency. As a result of these and similar common situations, questions arise about why there are two frequencies. Is it really necessary to have two frequencies? Why can't everyone just change and use one frequency? Which is the "best" frequency? Questions about power frequency continue to arise periodically, and have done so for many years. Answers to these questions are not always as expected.

People sometimes wonder about the geographical pattern of distribution for the two standard frequencies. In particular, why is one frequency used almost exclusively in some regions of the world while the other predominates in the remaining areas? This line of inquiry sometimes leads those persons to suspect a conspiracy on the part of manufacturers to control markets or otherwise manipulate the world for their own benefit. People seem to love conspiracy theories.

Other people speculate that there must be some pattern at work, the pat-

tern based on the number 60. They observe that there are 60 seconds in a minute of time and 60 minutes to the hour. Or angular units include 60 minutes of arc to the degree and 60 seconds to the minute, so what about 60 Hz? After all, it seems only logical that 60 Hz is somehow an extension of the same rationale that produced these other units of measure. In particular the units of time, 60 cycles per second, 60 seconds per minute, 60 minutes per hour seem to be such a consistent pattern, more than could be explained by mere coincidence. However, the human mind is very good at finding patterns, even when a pattern does not exist.

The Story of the Frequencies

The story of the frequencies was told long ago. Charles Scott and Benjamin Lamme of Westinghouse both provided documentary accounts early in the 20th century [1, 2, 3]. Lamme previewed his information in a discussion of an earlier paper by David Rushmore [4]. These authors restricted their attention to North American developments. Some narrative accounts also survive even today. These narratives are in the form of legend and story. Once upon a time, informal discussion between old-timers and new engineers was a common way for those entering the profession to learn about the lore and practice of engineering work. However, like the leaves of autumn in the springtime, those old stories are mostly gone and forgotten. Now any person wishing to explore the circumstances surrounding adoption of either 50 or 60 Hz must rely on documents as primary sources of information.

Prof. Harold W. Bibber (deceased) of Union College once offered some brief public remarks on the subject. The occasion was the 43rd Steinmetz Memorial Lecture in 1972.¹ Steinmetz was associ-

ated with GE; therefore he was a competitor of those at Westinghouse making decisions on 50 and 60 Hz. Although a competitor, his personal qualities, including insight and leadership, brought him respect. During the lecture, while Bibber recounted Steinmetz's contributions to technical standards, he briefly repeated the story of the frequencies. By his account, "the choice was between 50- and 60-Hz, and both were equally suited to the needs. When all factors were considered, there was no compelling reason to select either frequency. Finally, the decision was made to standardize on 60-Hz as it was felt to be less likely to produce annoying light flicker."

Lamme's latter account [1] does not mention light flicker as being the deciding factor in the selection of 60-Hz, and therefore the reader is left to wonder about both his earlier discussion [4] and Bibber's version. Since neither party is now living, it is not possible to ask them to clarify their statements. When assessing the merits of various conflicting claims, historians usually place greater weight on contemporary written accounts made by principals. On this basis Lamme's account seems to be the more credible. However, Prof. Bibber's explanation is the more correct, although there have been times when even I was

¹Nearly every year since 1925, the Steinmetz Memorial Lecture Fund has provided for public lectures by eminent scientists and engineers in honor of Charles Proteus Steinmetz. The Schenectady Section of the IEEE and Union College are co-sponsors of these lectures. The 43rd Steinmetz Memorial Lecture in 1972 was devoted to "Recollections of Charles P. Steinmetz," rather than being about the science and engineering he represented. That year, speakers were selected from among those persons who had been personally acquainted with Steinmetz. Prof. Bibber, a protégé of Steinmetz, was one of three lecturers to offer their personal recollections of him.

THINK.

Reliance Electric Motors. FIRST. AGAIN.

Here. Now. IQ Intelligent™ Motors.

That think.

The world's first motors to provide
on-line motor-related process diagnostics.

Integrated "on-board" intelligence uses exclusive PreAlert™ technology
to monitor and analyze motor-related processes.

Motor-specific design criteria. User-selected parameters.

Open architecture. Extensive diagnostics.

Even remote alerts.

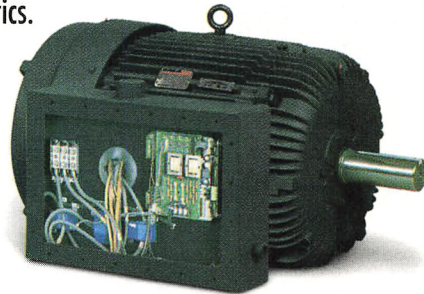
Reliance® IQ Intelligent Motors.

Reducing scrap.

Improving product quality.

Optimizing throughput.

Eliminating unscheduled downtime.



THINK ABOUT IT.

Reliance Electric. Motors. Drives. Controls. Now more than ever.

For information, contact your local Rockwell Automation
sales office or visit us on line at:
<http://www.reliance.com>

 **Rockwell** Automation
Reliance Electric

skeptical. Two pieces of evidence support the light flicker explanation, both attributed to L.B. Stillwell, a principal at Westinghouse. The first item is a brief article published in the *IEEE Journal* before the turn of the 19th century. The second is a letter from the archives of the Westinghouse History Center in Pittsburgh. Both are firsthand accounts from Stillwell, one of the principals, stating that light flicker was the determining issue [5, 6].

Stillwell's Account

In November 1890, Stillwell and Bylesby returned from Europe. Stillwell was promptly given the job of investigating and recommending a lower frequency than the 133 Hz frequency that was their current standard. A few months later, an informal committee comprising Schmid, Scott, Shallenberger (by one account, it was Lamme rather than Shallenberger who was on the committee), and Stillwell recommended to Westinghouse management adoption of two frequencies, namely, 60 cycles (Hz) and 30 cycles per second. Stillwell recalled distinctly the final meeting of the committee at which this

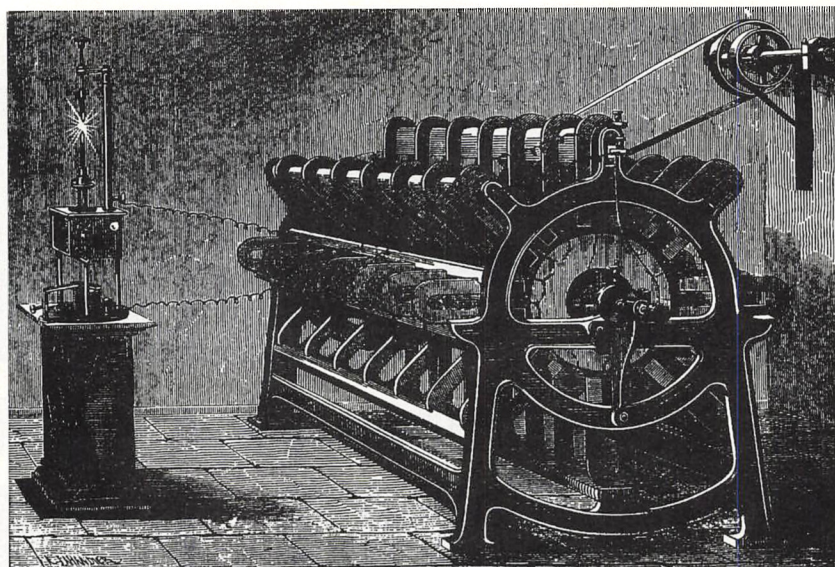


Fig. 1. Alliance machine of 1863. (Source: [8].)

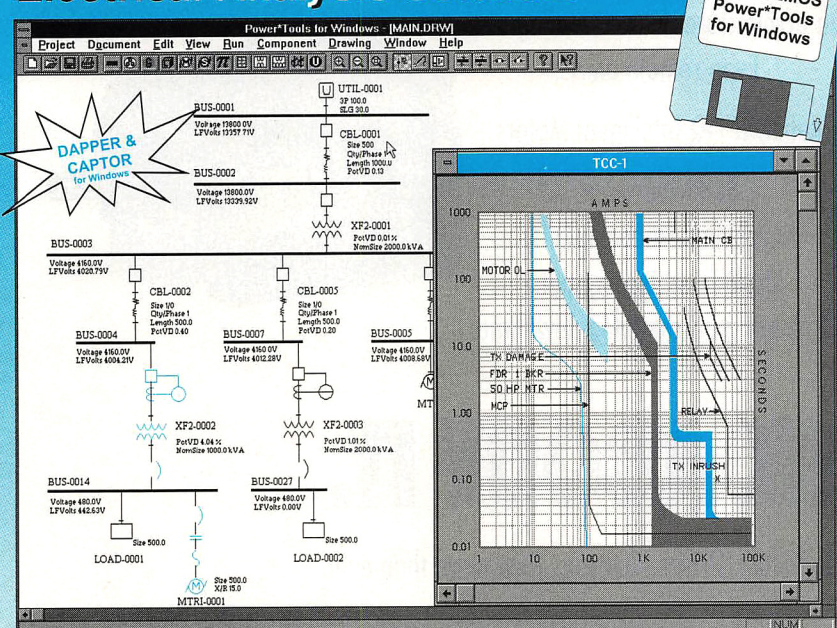
recommendation was agreed upon. They were disposed to adopt 50 cycles, but American arc light carbons then available commercially did not give good results at that frequency and this was an important feature which led them to go higher. In response to a question from Stillwell as to the best frequencies for motors, Scott said, in effect, "Anything

between 6,000 alternations (50 Hz) and 8,000 alternations per minute (67 Hz)." Stillwell then suggested 60 cycles per second, and this was agreed to. Shortly afterward, the management of the company informally approved the recommendations of the committee and 60 cycles and 30 cycles became recognized standards for new work [5, 6].

Ironically, the first installation to use the new 60 Hz standard was the Pomona California plant described by Bill Myers [7]. The irony comes from the role played by A.W. Decker, first at Pomona, where the new 60 Hz Westinghouse frequency standard was introduced, and then a year later at Mill Creek, where GE's new three-phase system and 50-Hz standard frequency were both introduced [8]. Decker was in the right place at the right time to participate in making major changes to the state of the art in electro-technology. Unfortunately, because of poor health, he did not survive long enough for his historic role to be properly recorded. It wasn't until 1915 that the electrical pioneers began to document their deeds in an organized manner.

If the question is "What is the best frequency?", the answer depends upon when the question is answered and what application is involved. The story is not simple because it has evolved over at least 130 years. In that time period, fundamental changes in the application of AC have led to radical changes in the frequencies used [1]. The total period needs to be considered by dividing into different eras of electrical development.

Electrical Analysis Software



Studies Include:
 TC Coordination
 Short Circuit
 Demand Load
 Load Flow/Voltage Drop
 Load Schedules
 Motor Starting
 Feeder/Transformer Sizing

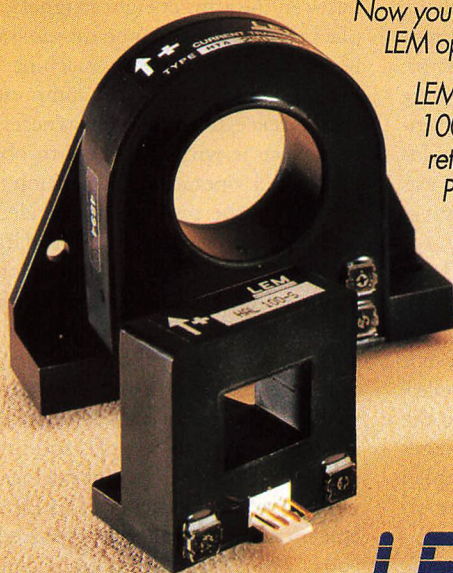
Features:
 Multiple Drawings
 Drag-and-Drop TCCs
 Dynamic Database Link
 User-Defined Libraries
 Automatic One-Line Creation
 Custom Database Queries
 Study Results on Drawings

800-232-6789

SKM
 Systems Analysis, Inc.

PO Box 3376 Manhattan Beach, CA 90266
<http://www.skm.com>, pwrttools@skm.com
 310-372-0088 Fax: 372-2171

A step beyond current technology.



Now you can take advantage of the reliability and cost efficiencies of LEM open loop transducers in your current measurement applications.

LEM offers 14 standard models with nominal current ratings from 100 to 1,000 amps. AC, DC or pulse measurement of current lets you retrieve accurate feedback from your most critical control applications. Plus, a selection of circuit board or panel-mount models lets you match your needs precisely.

Call today and discover how the industry's most current thinking can provide you with the best solutions to your application needs. Call **1-800-536-4883**.



LEM U.S.A., Inc. 6643 West Mill Road, Milwaukee, WI 53218
Phone: 414-353-0711 Fax: 414-353-0733

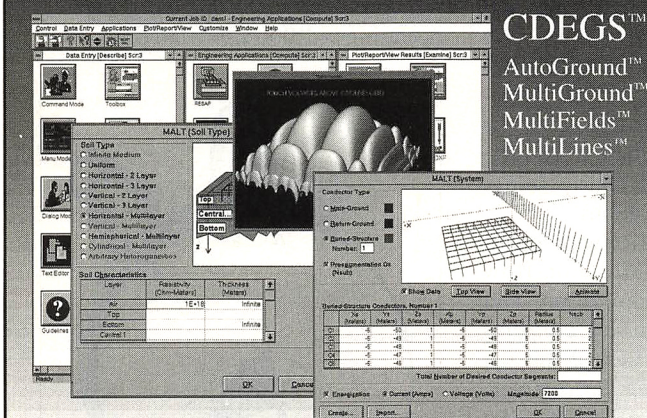
Turn to LEM for the widest selection of closed loop transducers with nominal current ratings from 5 to 10,000 amps.



Reader Service Number 17

Using SES' Engineering Software Makes Good Sense

Users say it's accurate, powerful, robust, flexible, reliable and intuitive. SES maintains its leadership by conducting pioneering R&D, unlike others, to enhance its products, leaving would-be competitors in the dust (fill in our comparison table and see!). The software unleashes its engineering power through a smart, intuitive interface, dramatically increasing productivity. Just click and let it take care of the rest...



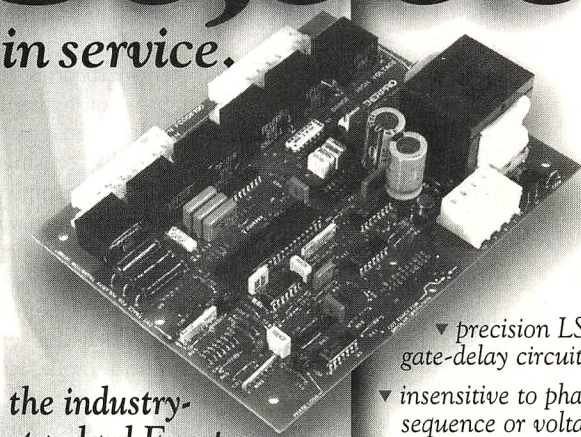
- Soil resistivity data analysis
- Grounding analysis: low to high frequencies; transients
- Line/cable constants: overhead or buried; complex pipe-enclosed cables
- Current distribution in skywires, neutrals, shields and metallic paths
- Inductive, conductive and capacitive interference in shared corridors
- Frequency and transient analysis of electromagnetic fields



1544 Viel, Montreal, Quebec, Canada, H3M 1G4
Tel.: (514) 336-2511 Fax: (514) 336-6144
1-800-668-3737 (U.S.A. & Canada)
email: info@sestech.com web site: <http://www.sestech.com>

Reader Service Number 16

30,000 in service.



the industry-
standard Enerpro
3Ø SCR Firing Board

- ▼ precision LSI gate-delay circuit
- ▼ insensitive to phase sequence or voltage distortion
- ▼ 50/60Hz select plug
- ▼ phase loss inhibit
- ▼ connectorized
- ▼ fused power transformer

OPTIONS:

- ▼ auxiliary board for 4-quadrant converters, parallel SCRs and sequence reversing controllers
- ▼ regulator board for battery charging and electro-chemical power supplies

variable frequency and 12-pulse firing boards also available!

ENERPRO®

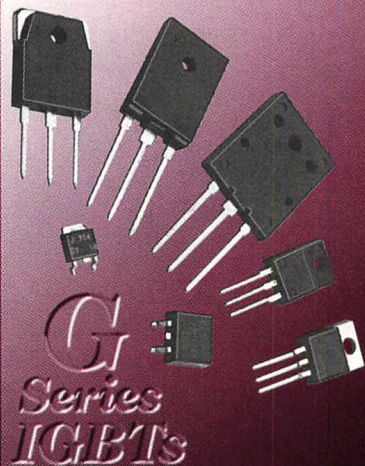
Enerpro Inc., 5780 Thornwood Dr.
Goleta, CA 93117 In CA 805/683-2114
Fax 805/964-0798

800-576-2114

Reader Service Number 4

FUJI
from **ELECTRIC**

Discrete IGBTs for Inverter Applications



G-Series Discrete IGBTs

- 600V & 1200V, V_{CES}
- 3A to 50A, I_C
- Surface Mount, TO-220, TO-3P, TO-3PF and TO-3PL

G-Series IGBT features:

- High reliability
- High short-circuit withstand capability
- Wide RBSOA
- High speed switching and low noise characteristics
- Current specified at 100°C

For complete
information:
Fax (972) 233-0481



FUJI SEMICONDUCTORS & NANA HALL SENSORS
IMPORTED & DISTRIBUTED BY:
Collmer Semiconductor, Inc.
14368 Proton Road. • Dallas TX 75244
(972) 233-1589 • Fax (972) 233-0481

Experimental Period (1821 to 1880)

Electrotechnology has been developing since 1821, when Faraday showed that a compass needle is deflected by current flowing in an adjacent electric conductor. The years between 1820 and 1875 were an experimental period in which inventors conducted public experiments of interesting phenomena. Although AC was used during this period, its frequency was barely recognized.

In 1831, Faraday demonstrated the principle of electromagnetic induction, where current flow in one conductor can induce current flow in an adjacent conductor by electromagnetic forces. This phenomenon leads directly to the use of AC, since magnetic flux linkages must constantly change in the coupled circuit to produce any sustained electrical effect.

In 1832, H. Pixii developed the split-tube commutator for generator operation. His commutator opened up the field to DC applications, which then came to the forefront of further electrical developments. Some people say Pixii's commutator set electrotechnology back 50 years by allowing DC to take an early lead and postponing development of AC until Tesla and Ferraris revealed the concept of polyphase current. This claim is not true because AC did continue developing during the period between 1830 and 1885. However, further development was severely retarded because electrical theories of that time were often based on hydraulic analogy. It was difficult to imagine any useful work being done by "causing water to slosh back and forth in the pipe." There were other naive opinions of that era that are equally humorous by modern standards. AC was regarded with distrust until engineers, like Steinmetz, Kennelly, Lamme and others, provided the conceptual underpinnings allowing practical applications.

However, there were a few problems along the way. DC did not flow smoothly to all future applications, and AC was used to circumvent problems with DC. The *Alliance machine* was the first to provide AC power for commercial applications. In 1849, Nolle, professor of physics in the Military School of Brussels, took earlier machines by Pixii and Clark and increased the number of coils to obtain a stronger current [9]. (Prof. Nolle is not Jean-Antoine Nolle, a contemporary of Benjamin

Franklin [10].) Finally, Prof. Nolle arranged 16 coils on the same disk turning between the arms of eight magnets, and placing several disks upon the same axis, he created the *Alliance machine* (see Fig. 1). Unfortunately, the commutator sparked excessively, and it was necessary to replace it with slip-rings to obtain prolonged operation. Attention was turned to the availability of electric light for illumination of ships and lighthouses. The first such application of AC was in a lighthouse located at La Heve, France, in 1863. Slip-rings were used, and AC was produced because they did not know how to avoid commutator sparking and excessive wear. The *Alliance machines* had 16 poles and turned at 400 RPM, thereby producing AC with a nominal frequency of 53 Hz. The electrical potential was reported to equal 226 Bunsen cells, equivalent to 430 volts, an average.

In this early period, these inventors were severely impeded, not only by limited understanding, but also by an absence of standard nomenclature. Frequency was not considered very important. As a result, today when we read their accounts, it is hard to follow their discourse and understand their results. They did not speak about hertz, as we do today, or even c.p.s. (cycles per second), as we did prior to 1968, when IEEE changed the designation. They spoke about alternations, full-alternations, turns, and periodicity. Reference to "Siemens type alternator operating at 1,000 turns and producing 16,000 alternations" meant a 16-pole generator operating at 1,000 RPM and producing

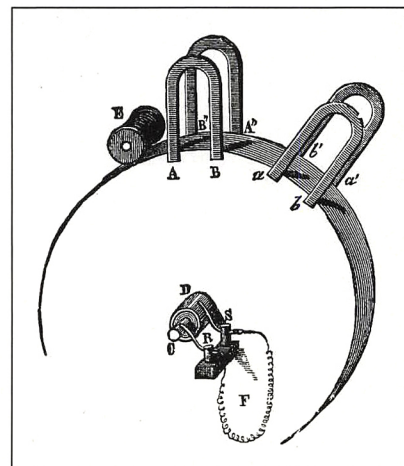


Fig. 2. Rotor disc of *Alliance machine*. (Source: [8].)

an electrical output of 8,000 cycles per minute (133 Hz). The term alternation often meant only a half-cycle, but you can't always be sure. This reference was to the Siemens type alternator used by William Stanley in 1886 to demonstrate a system of alternating-current distribution in Great Barrington, Mass.

To be certain of the frequency actually in use, it is necessary to determine by calculation, using number of magnetic poles and operating speed. The Alliance machine at La Heve had 16 bobbins (poles) on each rotor disc and operated at 400 turns (see Fig. 2). When this information is used in Equation (1), the answer is 53-Hz.

$$\text{Frequency} = \left\{ \frac{\text{Poles}}{2} \times \frac{\text{RPM}}{60} \right\}$$

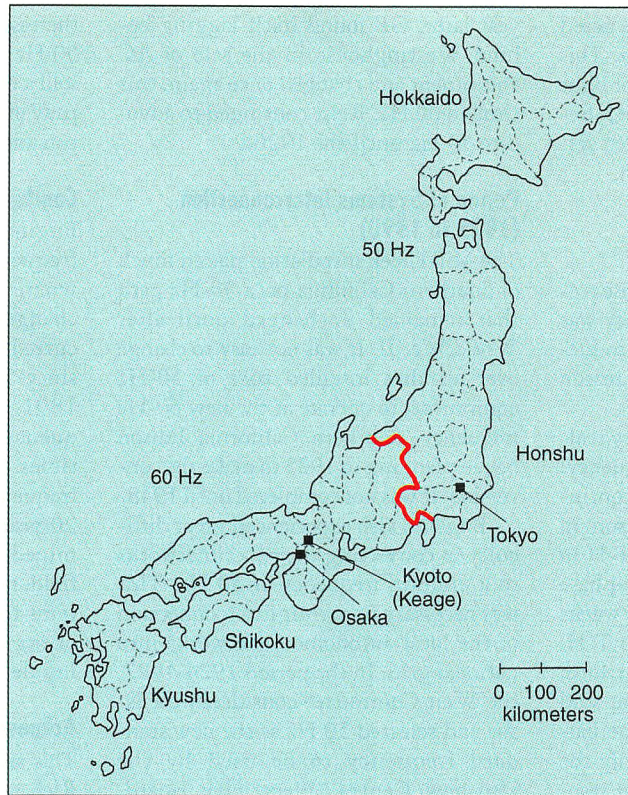
(1) Fig. 3. Map of Japan, showing areas of 50 and 60 Hz.

There were other applications of AC power for lighting. One of those was Jablotchkoff Candles, used in Paris for illumination in 1876. To obtain equal rate of electrode consumption, they used AC power from a Grammes AC generator.

Light Period (1880 to 1890)

The Light Period is normally considered to have begun in 1882 with Edison's Pearl Street station. In 1884, Dr. Hopkinson demonstrated AC electric power transmission over short distances and Gibbs & Goulard exhibited their transformers at the Turin Exposition. Meanwhile, Zipernowski, Deri, and Blathy at Ganz and Company were also developing their own transformers. In 1886, Galileo Ferraris was conducting public experiments with polyphase and William Stanley demonstrated his system of single-phase AC distribution for lighting, an extension of the previous work by both Gibbs & Goulard and Zipernowski et al. at Ganz and Company.

In his demonstration system at Great Barrington, Stanley used a Siemens type alternator obtained by Westinghouse from Gibbs & Goulard in England. The alternator had 16 poles and was operated



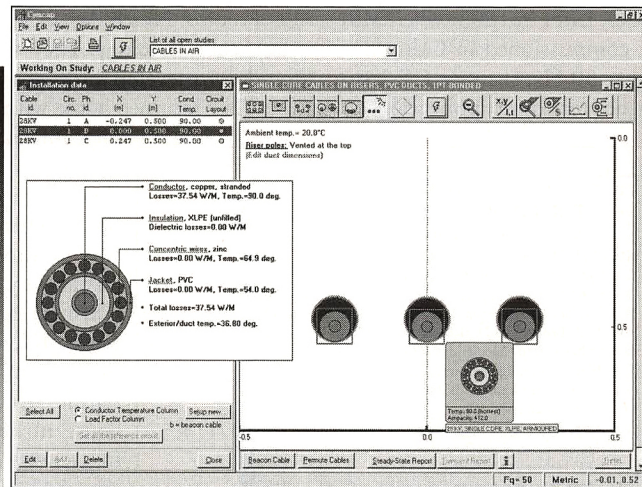
nominally at 1,000 RPM, hence 133 Hz. This was the beginning of the high-frequency era in North America. Westinghouse followed the lead established by Stanley in Great Barrington and continued use of 133 Hz as a standard frequency. Meanwhile, T-H (Thomson-Houston) in Lynn, Mass., gravitated toward use of 125 Hz and Fort Wayne Jenny Electric used 140 Hz as their respective standard frequencies. There was no single high frequency used by everyone, but Lamme used the expression "approximately 130 Hz" to identify the group [1].

Meanwhile, in Europe the trend was to use much lower frequencies. In 1889, Ganz and Company used 42 Hz, and Dobrowolsky at AEG used 30 Hz. AEG & Oerlikon used 40 Hz for their Frankfurt-Lauffen transmis-

CABLE AMPACITY PROGRAM

CYMECAP
Windows-based
software from

CYME



- Steady State Thermal Analysis.
- Transient Thermal Analysis.
- IEC 287, 226, 853, 1042.
- Neher-McGrath.
- Non-Unity LF.
- Library of Cables.
- Library of Studies.
- Library of Load Curves.
- Heat Source/Sink Modeling.
- Ductbanks, Backfills.
- Risers, Cables in Air.
- 3-Core Cables, SL-Cables.

For more information or a free demo, contact

CYME INTERNATIONAL INC.

3 Burlington Woods, 4th floor
Burlington, MA 01803-4543 U.S.A.
Tel. (617) 229-0269 Fax. (617) 229-2336

1485 Roberval, #104
St-Bruno (Quebec) Canada J3V 3P8
Tel. (514) 461-3655 Fax. (514) 461-0966

U.S.A. and Canada (800) 361-3627
Visit us at: <http://www.cyme.com>

sion system in 1890. In 1891, AEG raised their standard frequency to 50 Hz. This was done to avoid any possibility of light flicker, as learned from the 40 Hz frequency used in the Frankfort-Laufer system. That is where our story began.

Power and Light Period (1890 to 1925)

In 1890, engineers at Westinghouse recognized that use of high frequency was impeding development of their induction motor. This was the primary reason for their change to 60-Hz.

At GE, it was 1893 before they realized the need for a lower frequency. Henry G. Reist and W.J. Foster continued the work began by Danielson in 1890. When Steinmetz came to T-H in January 1893, work on the three-phase system was well under way. A few weeks after moving from Eichmeyer to T-H, Steinmetz found himself at Hartford, Conn. A problem with equipment sold to Hartford Electric had everyone baffled. Steinmetz was able to identify the cause as a transmission line series resonance, excited by harmonics of the 125-Hz power used. His proposed solution was to reduce the frequency of the system to one-half its initial value. This would have been 62.5 Hz, very close to Westinghouse's 60-Hz standard. On further consideration, GE elected to use 50 Hz, the same as used by its European affiliate AEG. Later in 1893, when Mill Creek was commissioned in California, it operated at 50 Hz, the new GE standard frequency for power applications. A

year later, GE found itself lagging behind Westinghouse in the sale of AC equipment and changed once again, this time to 60 Hz. Reist continued to advocate 50 Hz until the 1920s.

Period of Systems Interconnection (1925 to 1990)

The Mill Creek installation placed much of Southern California on a 50-Hz path that remained unchanged until after World War II. It was not easy to change over all that installed base of 50-Hz equipment, to operate at the new 60-Hz frequency. Southern California Edison began planning in 1925 to make the conversion. It was not completed until 1948.

England also experienced great difficulty in converting their local networks to a uniform frequency of 50 Hz. This was necessary to permit interconnection of the local autonomous networks into national grid. In the period 1924-1927, the Weir Committee considered the issue and selected 50 Hz as the new standard frequency to be used by the also-new Central Electricity Board. Work on the conversion was not completed until 1938 at an expense of 17.3 million pounds [11].

Japan experienced a different result. Their country was divided into two regions, each with a different standard frequency. It began in 1889, when two Japanese engineers departed Yokohama for a tour of North America in search of electrical technology. They were looking for ideas to develop the Keage Canal project. They returned home with the necessary information and

contacts to encourage them to use electric power. Their generator was made by SKC (Stanley-Kelly-Chesney) in Pittsfield, Mass. SKC was formed by William Stanley after he left Westinghouse in 1889. Their frequency was 133 Hz, the standard frequency advocated by William Stanley long after everyone else realized it was too high for power applications. In 1895, AEG sold a 50-Hz generator to the power company in Tokyo and

the eastern half of Japan was put on the 50-Hz path. A little over a year later, GE sold a 60-Hz generator to the power company in Osaka, and the Western half of Japan was put on the 60-Hz path (see Fig. 3).

Conclusion

Engineers have always used the "best" frequency for the purpose at hand, whatever the circumstances. Major changes in the particulars have occurred several times in the 100 years since 50 and 60 Hz were selected in 1891. The standard for power frequency was settled only in modern times. There were very many standard frequencies in use, even as recently as 20 years ago. The outcome was determined by operating conditions in the field, not exploitation of particular systems to limit competition. The efforts of engineers were directed to overcoming defects, not fighting each other.

Acknowledgment

This article is dedicated to E.A.E. "Ted" Rich, whose patient encouragement has inspired the research it represents. Any errors or omissions lie strictly with the author.

For More Information

- [1] B.G. Lamme, "The Technical Story of the Frequencies," *AIEE Trans.*, vol. 37, 1918, pp. 65-89.
- [2] C.F. Scott, "The Engineering Evolution of Electrical Apparatus: I. The Beginnings of the Alternating-Current System," *The Electric Journal*, vol. 11, January 1914, pp. 28-37.
- [3] B.G. Lamme, "The Engineering Evolution of Electrical Apparatus: XXIX. The Technical Story of the Frequencies," *The Electric Journal*, vol. 15, June 1918, pp. 230-37.
- [4] D.B. Rushmore, "Frequency," *AIEE Trans.*, vol. 31, 1912, pp. 955-83. Disc. 974-78.
- [5] L.B. Stillwell, "Note on Standard Frequency," *IEE Journal*, vol. 28, 1899, pp. 364-66.
- [6] Letter from L.B. Stillwell to C.A. Terry in response to letter from Hanker, May 1934. [Letter courtesy C.A. Ruch, Historian, Westinghouse History Center, Westinghouse Electric Corporation, 11 Stanwix Street, 9th floor, Pittsburgh, PA 15222-1384, telephone (412) 642-4155, fax (412) 642-4874.]
- [7] W.A. Myers, *Iron Men and Copper Wires: A Centennial History of The Southern California Edison Company*, Trans-Anglo Books, Glendale, Calif., 1983.
- [8] E.L. Owen, "Mill Creek #1—A Historic Milestone," *IEEE Industry Applications Magazine*, vol. 3, no. 3; May/June 1997, pp. 12-20.
- [9] C.T. Du Moncel, *Electric Lighting*, Hachette, Paris, 1880. (English translation, Robert Routledge, pub. Geo. Routledge, London 1882.)
- [10] Jean-Antoine Nollet, *Dictionary of Scientific Biography*, C.C. Gillispie, ed., C. Scribner, New York.
- [11] J. Wright, "Inaugural Address," *IEE Journal*, vol. 86, 1940, pp. 1-17.

ELECTRICAL SOFTWARE FOR IBM PC & COMPATIBLES

Serving Electrical World since 1980

- | | |
|---|-------|
| 1C. St of CA Title 24 N-res Ltg Calcs (energ conserv) | \$425 |
| 2A. Panel Schedule Auto Circuiting (& Balancing) | \$400 |
| 3A. Basic Voltage Drop Calcs-Engl & SI Metric | \$300 |
| 4. Lighting Calculations-Zonal Cavity Method | \$400 |
| 5W. NEC Feeder Load Calculations (Windows™) | \$500 |
| 6A. Voltage Drop Calculations (IZ) Engl & Metric | \$400 |
| 7W. Electrical Energy Conserv. Anal. (Windows™) | \$400 |
| 8A. Short Circuit Calcs, 300 Buses (Engl or Metric) | \$750 |
| 9. Cost Estimating | \$400 |
| 10. Area, Roadway & Sports Lighting calculations | \$550 |
| 11B. Transm Line Wood Pole Design Calculations | \$750 |
| 12. NEC Helper & Calculations | \$500 |
| 13. Grounding Grid Design Calcs (Engl or Metric) | \$550 |
| 14A. Coordination Analysis (large library) | \$700 |
| 15. Analysis of Starting Large Motors (E or Metric) | \$550 |
| 16. Load Flow Analysis, 500 buses (Engl or Metric) | \$750 |
| 17. Cable Pull Tension & Sidewall Press Calcs | \$500 |

Developed by Professional Electrical Engineer
We accept major credit cards



Orloff Computer Services
Pioneers in Electrical Software
1820 E. Garry Ave, Suite 117
Santa Ana CA 92705-U.S.A.
Tel (714)261-5491 Fax (714)261-6541
E-mail: ocsoft@aol.com